Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,188,751			1,015,091	-112,708	94,064	20,399	2,158,191	6,608	o	882,207
Natural Gas Plant Liquids and Liquefied	440.700		100.000	40.005	46.000		40.000	70.070	70.000	454.000	444400
Refinery Gases		-88	123,986	10,625	46,383		16,960	76,972	72,880	454,860	114,138
Pentanes Plus	53,329	-88		9,950	-17,756		4,028	30,737	993	9,677	9,666
Liquefied Petroleum Gases	387,437		123,986	675	64,139		12,932	46,235	71,887	445,183	104,472
Ethane/Ethylene			3,830	- 440	48,012		-2,124	_		240,909	29,282
Propane/Propylene	127,692		100,458	113	5,662		-2,427	45.000	67,825	168,527	36,081
Normal Butane/Butylene			19,603	545	7,019		15,431	15,899	4,062	17,430	31,609
Isobutane/Isobutylene	47,147		95	17	3,446		2,052	30,336	_	18,317	7,500
Other Liquids		25,753		149,484	-447,347	-15,045	1,350	-359,442	49,275	21,662	112,877
Other Hydrocarbons		25,753		2,818	34,695	29,589	121	71,367	21,368	0	4,613
Hydrogen		25,753		2,018	34,095	32,725	121	32,725	21,308	0	4,613
Oxygenates (excluding Fuel Ethanol)		17,207		246	_	-199	130	603	16,521	0	966
Renewable Fuels (including Fuel Ethanol)		8,546		2,051	34,695	-2,416	-9	38.039	4,847	0	3,647
Fuel Ethanol ⁷		3.801		,	,	-2,410		,	,	0	2.598
Renewable Fuels Except Fuel Ethanol		4,745		1,990	35,057 -362	-	-505 496	35,511	3,665	0	1,049
		4,745		521	-302	-2,168 -521	490	2,528	1,182	0	1,049
Other Hydrocarbons					4 044		1 000	110.406	_		44.038
Unfinished Oils				137,610	4,844 -486.886	44 604	1,233	119,486 -550.392	07.000	21,735	,
Motor Gasoline Blend.Comp. (MGBC)		_		9,056	,	-44,634	20	,	27,908	0	64,223
Reformulated		_		802	-111,662	26,327	-201	-90,934	6,602	0	10,753
Conventional				8,254	-375,224 -	-70,961 	221 -24	-459,458 97	21,306	-73	53,470 3
Finished Petroleum Products		_	1,923,750	50,656	-507,322	47,080	876		560,427	952,860	108,377
Finished Motor Gasoline		_	550,237	30,030	-108,255	44,882	-3,542		90,579	399,827	12,739
Reformulated		_	107,913	_	100,200	-26,651	0,042		50,575	81,262	12,705
Conventional		_	442,324		-108,255	71,533	-3,542		90,579	318,565	12,739
Finished Aviation Gasoline			2,438		-1,466	71,555	58		90,579	914	503
Kerosene-Type Jet Fuel			211,331	123	-138,951		-619		30,347	42,775	12,391
Kerosene			899	120	-100,901		-130		1,053	-24	161
Distillate Fuel Oil			692,795	5,576	-260.494	2,198	1.861		229,104	209.109	40.664
15 ppm sulfur and under ⁸			608,250	46	-230,722	2,198	1,916		178,172	199,684	32,579
Greater than 15 ppm to 500 ppm sulfur ⁸			33,954	201	-1,660	2,130	336		27,641	4,518	2,627
Greater than 500 ppm sulfur			50,591	5,329	-28,112		-391		23,292	4,907	5,458
Residual Fuel Oil ⁹			66,301	25,290	8,103		2,300		82,523	14,871	20,332
Less than 0.31 percent sulfur			6,199	4,961	0,103		-529		02,523 NA	14,671 NA	1,106
0.31 to 1.00 percent sulfur			6,428	8,138			229		NA	NA NA	2,707
Greater than 1.00 percent sulfur			53,674	12,191	8,103		2,600		NA	NA NA	16,519
Petrochemical Feedstocks			81,702	9,621	416		115		INA	91.624	3,065
Naphtha for Petro. Feed. Use			56,799	7,845	416		77			64,983	1,550
Other Oils for Petro. Feed. Use			24,903	1,776	410		38			26,641	1,515
Special Naphthas			10,392	2,271	-373		29		11,605	656	1,064
Lubricants			34,191	5,955	-6.234		-591		14,545	19,958	6,431
Waxes			2,095	271	0,204		223		428	1,715	504
Petroleum Coke			133,983	1,515			815		97,035	37,648	5,574
Marketable			101,251	1,515	_		815		97,035	4,916	5,574
Catalyst			32,732	1,515					97,000	32,732	5,574
Asphalt and Road Oil			20,182		-159		323		3,074	16,626	4,593
Still Gas			103,780		-100					103,780	
Miscellaneous Products			13,424	34	91		34		134	13,381	356
	1	i			i		1				

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.